Received: 12/23/2008 Status: CANCELLED Effective Date: 10/01/2009

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: April 1, 2009

Leaf No. 249

Revision: 15

Superseding Revision: 14

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (h) Industrial/High Load Factor Rate Provision (Cont'd.):
 - (4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)
 - b. NYSEG Fixed Price Option (FPO) (Cont'd.)

Rates for service under the High Load Factor Special Provision are as follows:

Rate: (Per Meter, Per Month)

VOLTAGE PRIMARY	
S.C. 7-2 DISTRIBUTION	
Customer Charge	\$185.88
Bill Issuance Charge	\$0.89
Meter Ownership Charge	\$5.80
Meter Service Charge	\$8.83
Meter Data Service Charge	\$8.60
(Meter Reading)	
Demand Charge	
On-Peak Service	\$2.97
Energy Charge	\$0.00236
(All kilowatt-hours, per kilowatt-hour)	\$0.00250
Reactive Charge * Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095
Transition Charge	See Transition
(All kilowatt-hours, per kilowatt-hour)	Charge Statement
Supply Charge	See Supply
On Peak	Charge Statement
Off Peak	
Merchant Function Charge	See Merchant Function
(All kilowatt-hours, per kilowatt-hour)	Charge Statement

^{*}Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York