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PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: April 1, 2009

Leaf No. 250

Revision: 15

Superseding Revision: 14

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (h) Industrial/High Load Factor Rate Provision (Cont'd.)
 - (4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)

b. NYSEG Fixed Price Option (FPO) (Cont'd.)

Rates for service under the High Load Factor Special Provision are as follows:

Rate: (Per Meter, Per Month)

VOLTAGE PRIMARY S.C. 7-3 SUBTRANSMISSION	
Customer Charge	\$292.41
Bill Issuance Charge	\$0.89
Meter Ownership Charge	\$6.94
Meter Service Charge	\$10.10
Meter Data Service Charge	\$9.66
(Meter Reading)	
Demand Charge	
On-Peak Service	\$0.25
Energy Charge	\$0.00192
(All kilowatt-hours, per kilowatt-hour)	
Reactive Charge * Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095
Transition Charge (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement
Supply Charge On Peak Off Peak	See Supply Charge Statement
Merchant Function Charge (All kilowatt-hours, per kilowatt-hour)	See Merchant Function Charge Statement

^{*}Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York