

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: April 1, 2009

Leaf No. 232
Revision: 5
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd)

NYSEG Variable Price Option (VPO):

Voltage	Secondary	Primary		
	SC 7-1 Distribution	SC 7-2 Distribution	SC7-3 Sub-transmission	SC 7-4 Transmission
Customer Charge	\$0.26	\$17.97	\$292.41	\$792.77
Bill Issuance Charge	\$0.89	\$0.89	\$0.89	\$0.89
Meter Ownership Charge	\$2.79	\$5.80	\$6.94	\$12.12
Meter Service Charge	\$3.58	\$8.83	\$10.10	\$22.28
Meter Data Service Charge (Meter Reading)	\$3.39	\$8.60	\$9.66	\$21.94
Demand Charge On-Peak Service	\$6.24	\$4.30	\$4.06	\$1.73
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00176	\$0.00212	\$0.00261	\$0.00212
Reactive Charge * Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095	\$0.00095	\$0.00095

*Four months after the effective date of this tariff leaf, the Reactive Charge will be \$0.00078.

Issued in compliance with order in Case No. 08-E-0751 dated 07/17/08.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York