

PSC No: 18 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: October 1, 2008
 Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

Leaf No. 45
 Revision: 9
 Superseding Revision: 8

**SERVICE CLASSIFICATION NO. 3
 TRAFFIC SIGNAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Traffic Signals and/or other related traffic control equipment located on the public streets, roads, alleys, ways and highways in entire territory, when requested by the State, County or local municipality having jurisdiction.

CHARACTER OF SERVICE:

Unmetered, Alternating Current 60 cycle, 120/240 or 120/208 volts, single phase.

ELECTRICITY SUPPLY PRICING OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification must select from four different electricity supply pricing options offered by the Company as described below. RG&E will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (see 1 and 2 below) are the ESCO Price Option ("EPO") and the ESCO Option with Supply Adjustment ("EOSA"). The two Non-Retail Access choices (see 3 and 4 below) are the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide delivery service only for the two Retail Access choices. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and electricity supply service for the two Non-Retail Access choices.

1. ESCO Price Option (EPO)

Effective until December 31, 2008:

This Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, and a Bill Issuance Charge. Electricity supply is provided by an ESCO.

Effective beginning January 1, 2009:

This Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, and a Bill Issuance Charge. Electricity supply is provided by an ESCO.

RATE: (Per Month)

Delivery Charges:

Energy Delivery per Billing Face: \$0.96917

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kilowatthours, per kWh Per RAS Statement, as described in Rule 4

Bill Issuance Charge \$0.62

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York