

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 1, 2008
Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

Leaf No. 160.27
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

12. ELECTRICITY SUPPLY PRICING OPTION ENROLLMENTS (Cont'd)

A. Electricity Supply Pricing Options (Cont'd)

4. RG&E's Fixed Price Option (FPO):

Effective through December 31, 2008:

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge (TC, as described below), fixed commodity charge for electricity supply and a Bill Issuance Charge. The fixed commodity charge will be reset on January 1 of each Commodity Rate Period and may be adjusted on April 1 of each Commodity Rate Period, pursuant to RG&E's Electric Rate Joint Proposal; however, the adjusted rate will be applicable only to a customer starting service at a new location after April 1 of any Commodity Rate Period and receiving such service under RG&E's Fixed Price Option (FPO).

Effective beginning January 1, 2009:

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge (TC, as described below), fixed commodity charge for electricity supply and a Bill Issuance Charge. The fixed commodity charge will be calculated using forward market information collected from the 20 trading days prior to the final trading day in October filed to become effective on January 1 of each Commodity Rate Period.

B. Transition Charge (TC, or Non-Bypassable Charge [NBC]):

All customers, whether receiving electricity supply from RG&E or an ESCO, will be required to pay a Transition Charge (also known as the Non-Bypassable Charge [NBC] in the Electric Rate Joint Proposal).

1. Transition Charge calculated annually applicable to the FPO and the EOSA:

Effective through December 31, 2008:

As further specified in RG&E's Electric Rate Joint Proposal, in addition to a fixed rate component, the following costs and values will be forecast on October 1, 2004, to be effective January 1, 2005, and fixed for the first Commodity Rate Period, and then reforecast and established on October 1 of each subsequent commodity rate period, to be effective January 1 of the next Commodity Rate Period, and fixed for that next Commodity Rate Period:

- a. Variable costs of RG&E-owned generation, which costs are fuel, emissions costs net of emissions allowance values and applicable taxes;
- b. Transmission-related costs and revenues, and allocated uncollectible costs associated with electric supply;
- c. The value of the output of the RG&E-owned generation, which is energy, capacity and ancillary service value. The value will be based on a forecast of output applying the market prices used in the development of the FPO option;

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