

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 1, 2008

Leaf No. 160.26.1  
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Superseding Revision:

Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

## GENERAL INFORMATION

### 12. ELECTRICITY SUPPLY PRICING OPTION ENROLLMENTS (Cont'd)

#### A. Electricity Supply Pricing Options (Cont'd)

##### 2. ESCO Option with Supply Adjustment ("EOSA") (Cont'd)

For customers with an interval meter who choose this EOSA, their ESCO may choose to have the MBBC calculated using interval meter data instead of using service class load profiles. Such choice of using interval meter data shall remain in effect until the end of the Commodity Rate Period.

##### 3. RG&E's Variable Price Option (VPO):

Effective through December 31, 2008:

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge (TC, as described below), a commodity charge for electricity supplied by RG&E that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

Effective beginning January 1, 2009:

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge (TC, as described below), a commodity charge for electricity supplied by RG&E that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

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