

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 1, 2008

Leaf No. 81.2
Revision: 1
Superseding Revision: 0

Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS (Cont'd)

A. INCREMENTAL LOAD RATE

ELECTRIC SUPPLY PRICING OPTIONS (Cont'd)

Transition Charge for Economic Development (TC ED)

All ILR customers will pay a TC ED regardless of their commodity selection. The TC ED rate for all supply pricing options will be stated separately in a statement filed with the Commission at least three business days prior to the effective date

- 1) The TC ED for ILR customers billed at the FPO rate, will be equal to the forecasted ancillary service charges and New York Power Authority Transmission Adjustment Charge ("NTAC") only, which are just two components of the NBC that will be applicable to standard service customers.
- 2) Effective through December 31, 2008: For customers billed at the FPO rate, the per kWh rate will be modified annually consistent with the provisions of the Electric Rate Joint Proposal (ERJP). If, pursuant to the ERJP, the FPO is reset in April, the TC ED rate for ILR customers with the FPO reset in April may be different than the TC ED rate for ILR customers with the FPO effective in January.

Effective beginning January 1, 2009: For customers billed at the FPO rate, the per kWh rate will be modified annually consistent with the provisions of the Electric Rate Joint Proposal (ERJP) and subject to true-up consistent with the Commission's Order Modifying Fixed Price Offer Case 03-E-0765.

- 3) Effective through December 31, 2008: For customers billed at the VPO rate or the EPO rate, the TC ED per kWh rate, which will also include only the NTAC and ancillary service charge components of the NBC applicable to the standard customers, will change monthly.

Effective beginning January 1, 2009: For customers billed at the VPO rate or the EPO rate, the TC ED per kWh rate, which will also include only the NTAC and ancillary service charge components of the NBC applicable to the standard customers, will be fixed annually and subject to true-up.

- 4) The demand component of the TC ED rate will be zero. The TC ED will be recovered volumetrically through a per kWh charge.

The ILR customer must choose the same Electric Supply Pricing Option for its incentive load, non-incentive load, and all future ILR load at the facility.

BILLING:

The Company will calculate bills for service supplied under the Incremental Load Rate in accordance with the applicable Special Provision under Service Classification Nos. 3, 7, 8, and 9.

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