

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 1, 2008
Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

Leaf No. 81.5
Revision: 2
Superseding Revision: 0

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS (Cont'd)

B. INCREMENTAL LOAD RATE – RETAIL TRADE PILOT (Cont'd)

ELECTRIC SUPPLY PRICING OPTIONS (Cont'd)

RG&E Fixed Price Option (FPO)

Effective through December 31, 2008:

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fixed Transition Charge for Economic Development (TC ED, as described below), and a fixed commodity charge for electricity supply provided by RG&E. The fixed commodity charge will be reset on January 1 of each Commodity Rate Period and may be adjusted on April 1 of each Commodity Rate Period, pursuant to RG&E's Electric Rate Joint Proposal; however, the adjusted rate will be applicable only to a customer starting service at a new location after April 1 of any Commodity Rate Period and receiving such service under RG&E's FPO.

Effective beginning January 1, 2009:

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fixed Transition Charge for Economic Development (TC ED, as described below) subject to true-up, and a fixed commodity charge for electricity supply provided by RG&E. The fixed commodity charge will be reset on January 1 of each Commodity Rate Period.

Transition Charge for Economic Development (TC ED)

All ILR customers will pay a TC ED regardless of their commodity selection.

- 1) The TC ED for ILR customers billed at the FPO rate, will be equal to the forecasted ancillary service charges and New York Power Authority Transmission Adjustment Charge ("NTAC") only, which are just two components of the NBC that will be applicable to standard service customers. The TC ED rates will be stated separately in a statement filed with the Commission.
- 2) Effective through December 31, 2008: For customers billed at the FPO rate, the per kWh rate will be modified annually consistent with the provisions of the Electric Rate Joint Proposal (ERJP). If, pursuant to the ERJP, the FPO is reset in April, the TC ED rate for ILR customers with the FPO reset in April may be different than the TC ED rate for ILR customers with the FPO effective in January.

Effective beginning January 1, 2009: For customers billed at the FPO rate, the per kWh rate will be modified annually consistent with the provisions of the Electric Rate Joint Proposal (ERJP) and subject to true-up consistent with the Commission's Order Modifying Fixed Price Offer Case 03-E-0765.

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