

PSC No: 19 - Electricity

Leaf No. 174.3

Rochester Gas and Electric Corporation

Revision: 5

Initial Effective Date: October 1, 2008

Superseding Revision: 3

Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

SERVICE CLASSIFICATION NO. 4**RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)****3. RG&E Fixed Price Option (FPO) (Cont'd)**

An FPO Statement setting forth the Fixed Commodity Component of the FPO will be filed with the Public Service Commission on not less than three (3) days' notice prior to January 1 of each year.

4. RG&E Variable Price Option (VPO)

Effective through December 31, 2008:

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge (TC, as described below) and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

Effective beginning January 1, 2009:

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fixed Transition Charge (TC, as described below) a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

<u>Delivery Charges:</u>	<u>Schedule I</u>	<u>Schedule II</u>
Customer Charge:	\$19.38	\$22.86
Meter Charge	\$3.98	\$3.98
Energy Delivery Charge		
(Peak hours, per kilowatt-hour)	\$0.02783	\$0.04249
(Off-Peak hours, per kilowatt-hour)	\$0.02252	\$0.02723
Minimum Charge:	\$23.98	\$27.46
<u>System Benefits Charge:</u>		
All kilowatthours, per kWh	Per SBC Statement	
<u>Renewable Portfolio Standard Charge:</u>		
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4	
<u>Retail Access Surcharge:</u>		
All kilowatthours, per kWh:	Per RAS Statement, as described in Rule 4	
<u>Bill Issuance Charge:</u>	\$0.62	

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the VPO, will be required to pay a Transition Charge, as described under Electricity Supply Pricing Option No. 1, EPO.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York