

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: October 1, 2008
 Issued in compliance with order in Case 00-M-0504, dated February 18, 2005
 Issued in compliance with order in Case 03-E-0765 issued and effective August 28, 2008

Leaf No. 194.3
 Revision: 4
 Superseding Revision: 3

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

3. RG&E Fixed Price Option (FPO) (Cont'd)

Electricity Supply Charge

Effective through December 31, 2008:

Pursuant to RG&E's Electric Rate Joint Proposal, as described at Rule 12, the fixed commodity component of the FPO will be determined each October 1, to be effective January 1 of the upcoming Commodity Rate Period, as described at Rule 12. For an existing customer starting service at a new location or for a new customer after April 1 of any Commodity Rate Period, the fixed commodity component of the FPO will be adjusted every April to reflect any increase in the cost of fixed price service that may have occurred since October 1 of the year preceding each Commodity Rate Period, but in no instance will the adjusted fixed commodity component be lower than the original fixed commodity component.

Effective beginning January 1, 2009:

Pursuant to RG&E's Electric Rate Joint Proposal and the Order Modifying Fixed Price Offer Case 03-E-0765, as described at Rule 12, the fixed commodity component of the FPO will be determined after the 20 trading days prior to the final trading day in October to be effective January 1 of the upcoming Commodity Rate Period, as described at Rule 12.

An FPO Statement setting forth the Fixed Commodity Component of the FPO will be filed with the Public Service Commission prior to January 1 of each year.

4. RG&E Variable Price Option (VPO)

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge (TC, as described below), a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, a Bill Issuance Charge and Meter Charges. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

The Delivery Charges for Customer Charge, Delivery Demand Charge, and Transition Charge are specified in the Delivery Charges section of this Service Classification.

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh

Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kilowatthours, per kWh

Per RAS Statement, as described in Rule 4

Bill Issuance Charge:

\$0.62

Meter Charges:

The Meter Charges are specified in the Meter Charge Section of this Service Classification.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York