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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: December 1, 2008

Leaf No. 200

Revision: 6

Superseding Revision: 4

Issued in Compliance with Order in Case 02-E-0198 dated May 23, 2008

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd.)

6. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month) Customer Charge: (per month)	Rate
Secondary	\$484.78
Sub Transmission-Secondary	\$784.78
Primary	\$434.78
SubTransmission-Industrial	\$684.78
SubTransmission-Commercial	\$684.78
Transmission	\$934.78
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$6.33
Transmission - Secondary	3.96
Primary	5.44
Subtransmission - Industrial	2.73
Subtransmission - Commercial	3.19
Transmission	2.44
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge: All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs: All kilowatthours, per kV Bill Issuance Charge	Wh Per TC ED Statement \$0.62
Retail Access Credit (applicable to customers with EPO supply pricing option) All kilowatthours, per kWh	\$0.004

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York