

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: December 1, 2008  
 Issued in Compliance with Order in Case 02-E-0198 dated May 23, 2008

Leaf No. 193.1.1  
 Revision: 2  
 Superseding Revision: 0

### SERVICE CLASSIFICATION NO. 7 (Cont'd)

#### GENERAL SERVICE - 12 KW MINIMUM

#### 5. Incremental Load Rate (ILR) (Cont'd)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)	Rate
Customer Charge:	\$44.18
Demand Charge: All kilowatts, per kilowatt of billing demand	\$10.39
Delivery Charge:	
First 200 hours' use of measured demand, per kWh	\$0.000792
Over 200 hours' use of measured demand, per kWh	\$0.000574
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Retail Access Surcharge:	
All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs:	
All kilowatthours, per kWh	Per TC ED Statement
Bill Issuance Charge	\$0.62
Metering Charges:	
Meter Ownership Charge:	
<u>Metering Voltage</u>	
Secondary	\$2.75
Secondary (Polyphase)	\$2.75
Primary (Polyphase)	\$2.75
Meter Service Charge:	
<u>Metering Voltage</u>	
Secondary	\$2.32
Secondary (Polyphase)	\$2.32
Primary (Polyphase)	\$2.32
Meter Data Service Charge (meter reading):	
<u>Metering Voltage</u>	
Secondary	\$0.13
Secondary (Polyphase)	\$0.13
Primary (Polyphase)	\$0.13
Retail Access Credit (applicable to customers with EPO supply pricing option)	
All kilowatthours, per kWh	\$0.004

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York