

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: October 1, 2008
 Issued in compliance with Commission Order in Case 07-M-0548 dated 6/23/08.

Leaf No. 80
 Revision: 4
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

J. INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

The rates and charges for service under all service classifications, including fuel cost adjustment and minimum charge, shall be increased by the effective aggregate percentage rate based on the aggregate percentage rate of the taxes imposed on the Company's electric revenues pursuant to Sections 210 and 186-a of the Tax Law; Section 20-b of the General City Law; and Section 5-530 of the Village Law. These surcharges are sub-divided into rates applicable to revenues from (1) transportation, (2) commodity and (3) net income.

The applicable aggregate percentage rate and surcharge factor shall be set forth on statements filed with the Public Service Commission. Whenever a city or village levies a new tax on the Company's gross revenue, repeals such a tax or changes the rate of such a tax, the Company will file a new statement. Every such statement shall be filed not less than fifteen business days before the date on which it is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statements will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public at Company offices at which applications for service may be made.

The effective aggregate percentage rate is computed as follows:

$$\frac{\text{tax imposed (\%)}}{1 - \text{taxes imposed (\%)}}$$

K. SURCHARGES

Retail Access Surcharge (RAS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RAS, as mandated by Public Service Commission Order issued May 20, 2004, shown in the RAS Statement. The RAS is subject to an annual reconciliation.

System Benefits Charge (SBC):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefits Charge (SBC) Statement). This surcharge is composed of two components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case 05-M-0090;
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs*, issued and effective June 23, 2008, in Case 07-M-0548.

The surcharge will be calculated on an annual basis to collect the Corporation's allocated fund amounts set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis. A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Tariff (PSC 19 - Electricity).

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York