PSC No: 120 - Electricity New York State Electric & Gas Corporation Initial Effective Date: March 1, 2006 Leaf No. 155 Revision: 3 Superseding Revision: 0

SERVICE CLASSIFICATION NO. 3 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS: (CONT'D.)

ESCO Price Option (EPO) (cont'd.)

RATE: (Per Meter, Per Month)

Delivery Service:

Effective Date	Primary	Subtransmission
01/01/07	Voltage	Voltage
Customer Charge	\$72.10	\$190.27
Bill Issuance Charge	\$0.94	\$0.94
Meter Ownership Charge	\$3.17	\$2.78
Meter Service Charge	\$3.11	\$2.96
Meter Data Service Charge	\$0.68	\$3.05
(Meter Reading)		
Demand Charge		
(All kilowatts, per kilowatt)	\$5.94	\$2.48
Energy Charge		
(All kilowatt-hours, per kilowatt-hour)		
Up to and including 200 hours use of metered demand	\$0.00961	\$0.00914
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.00916	\$0.00873
Over 350 hours use of metered demand	\$0.00833	\$0.00800
Reactive Charge		
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

Transition Charge (Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the ESCO Price Option (EPO) rate or the NYSEG Variable Price Option (VPO) rate (see Rate Choice No. 4) will be required to pay a Transition Charge, also known as the Non-Bypassable Charge [NBC] in the Electric Rate Plan, as further described in General Information Section 12.B.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York