

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2006

Leaf No. 310
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 13 (Continued)

SERVICE AGREEMENT: (Cont'd)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A System Benefits Charge (as explained in this Schedule, General Information Section 4) of \$.0014 per kWh will be added to each customer bill, as set forth in, and as permitted by, the individual Service Agreement, under this Service Classification. This charge will be effective with usage beginning January 1, 2005.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge of \$.0002 per kWh will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). This charge will be effective with usage beginning October 1, 2005 and will be amended each October 1st.

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification will be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

COMPETITIVE METERING OPTION:

For Service Agreements negotiated after March 1, 2001, NYSEG will not require as a condition of contract, that a customer obtain its electric metering services from NYSEG. A customer whose Service Agreement allows and who otherwise qualifies for NYSEG's Competitive Metering Option pursuant to General Information Section 14 of this Schedule, will receive a Competitive Metering Credit consistent with their otherwise applicable Service Classification.

TERMS OF PAYMENT:

All bills are rendered at the above rates and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate per month specified in the Service Agreement will be billed on all amounts not paid by that date.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York