

PSC NO. 4 GAS LEAF: 152.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 10
INITIAL EFFECTIVE DATE: November 1, 2005 SUPERSEDING REVISION: 9
Issued in compliance with Order in Case 05-G-0919, dated October 27, 2005

SERVICE CLASSIFICATION NO. 11**CAPACITY OPTIONS FOR SELLERS: - (Cont'd.)**

Capacity Option A - Capacity Released by the Company - (Cont'd.)

net increase. Requests for additional capacity after October 31, 2001 for the three-year capacity release program, after October 31, 2004, for the one-year capacity release program commencing November 1, 2004, and after October 31, 2005, for the one-year capacity release program commencing November 1, 2005, must be received by the Company by the 21st day of the month preceding the request's effective date.

After October 31, 2001 for the three-year capacity release program, after October 31, 2004, for the one-year capacity release program commencing November 1, 2004, and after October 31, 2005, for the one-year capacity release program commencing November 1, 2005, if a Seller does not elect to take capacity released by the Company to supply all or part of the customer's needs behind the citygate when the Seller's customer first elects to take firm service under Service Classification No. 6 of this Rate Schedule, the Company will have no obligation under this option to provide capacity to the Seller's customer at any future date, except as noted in (ii) below. In addition, once a Seller's contract expires, the Company will have no obligation to continue to provide capacity for the load previously served under such contract, except as noted in (ii) below.

If a Seller elects not to contract for a part of its load under Capacity Option A, or if the Seller's MAX ADCQ increases between November 1, 2001 and October 31, 2006, the Company's obligation to provide capacity under its capacity release option herein for the additional load will be limited as follows:

- (i) the capacity requirements of new or converting customers that elect Capacity Option A upon first becoming firm transportation customers; and
- (ii) the capacity requirements of existing firm transportation customers that switch from a Seller not electing this option to a Seller electing Capacity Option A to serve part or all of the Seller's customers' needs, provided that the Company has or is able to obtain the capacity needed to provide such additional capacity.

Firm interstate pipeline capacity will be released to the Seller at the interstate pipeline's maximum firm transportation rates under its FERC gas tariff. The Seller shall be directly billed by the pipeline for such capacity and will be responsible for paying the pipeline for such charges. The Monthly Gas Adjustment applicable to all Service Classification No. 6 customers shall be subject to a Capacity Release Service Adjustment to the extent that the maximum firm reservation rates at which capacity is released by the Company vary from the Company's Adjusted WACOT.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)