

PSC NO: 119 ELECTRICITY  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
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## GENERAL INFORMATION

### 9. Distributed Generation Interconnection Requirements (Cont'd.)

#### F. I. Application Process for the Interconnection of New Distributed Generation Units of 300 kVA or Less, or Farm Waste Generators of 400 kW or Less, Connected to Radial Distribution Lines

##### A. INTRODUCTION

This section provides a framework for processing applications to:

- interconnect new distributed generation facilities with a nameplate rating of 300 kVA or less or Farm Waste Generators 400 kW or less, [aggregated on the customer side of the point of common coupling (PCC) (see Section IV: Glossary of Terms for definition)] connected in parallel to radial distribution feeders (see Section IV: Glossary of Terms for definition).
- review any modifications affecting the interface at the PCC to existing distributed generation facilities with a nameplate rating of 300 kVA or less (aggregated on the customer side of the PCC) that have been interconnected to NYSEG's radial distribution system and where an existing contract between the applicant and NYSEG is in place.

Generation neither designed to operate, nor operating, in parallel with NYSEG's electrical system is not subject to these requirements. This section will ensure that applicants are aware of the technical interconnection requirements and NYSEG interconnection policies and practices. This section will also provide applicants with an understanding of the process and information required to allow NYSEG to review and accept the applicants' equipment for interconnection in a reasonable and expeditious manner.

The time required to complete the process will reflect the complexity of the proposed project. Projects using previously submitted designs that have been satisfactorily type-tested (see Section IV: Glossary of Terms for definition) may move through the process more quickly, and several steps may be satisfied with an initial application depending on the detail and completeness of the application and supporting documentation submitted by the applicant. Applicants submitting type-tested systems, however, are not exempt from providing NYSEG with complete design packages necessary for NYSEG to verify the electrical characteristics of the generator systems, the interconnecting facilities, and the impacts of the applicants' equipment on NYSEG's system.

The application process and the attendant services must be offered on a non-discriminatory basis. NYSEG will clearly identify its costs related to the applicants' interconnections, specifically those costs NYSEG would not have incurred but for the applicants' interconnections. NYSEG will keep a log of all applications, milestones met, and justifications for application-specific requirements. The applicants are to be responsible for payment of NYSEG's costs, as provided for herein.

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