

PSC No: 17 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2003
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Leaf No. 128
Revision: 1
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SCHEDULE A

GAS SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd):

E. Service Classification No. 10 - General Service - Distribution Service to Electric Generation (Cont'd)

5. Minimum Bill

The minimum annual bill will be based on not less than 50% of the generator's maximum annual quantity utilizing the rate elements discussed for this service classification.

6. Balancing Service

All service points served under this service classification will be required to be balanced using either the Daily Balancing Service, or the CSC Enhanced Daily Balancing Service, as specified in Schedule B of this tariff. The Distribution Customer or Direct Customer will select the balancing option for each service point.

7. Distribution Rate Adjustment:

The distribution rates set forth in Appendix A for this service classification shall be subject to a distribution rate adjustment per therm of gas distributed. The total Distribution Rate Adjustment for this service classification will be made up of the following components:

- i) The Interdepartmental Sales Credit; and
- ii) The FERC Order 636 Transition Cost Surcharge; and
- iii) The PSC Transition Cost Surcharge; and
- iv) The Research and Development Surcharge.
- v)

8. Distribution Rate Adjustment Statement

Not less than three days prior to the first day of each billing period, the Distribution Provider shall file with the Public Service Commission a Statement showing the Service Classification No. 7 charges listed in items i) through iv) of Special Provision A.4, above. The Statement will also list the charges per therm for Daily Balancing Service, and CSC Enhanced Daily Balancing Service. Such charges may be combined for billing purposes.

9. Loss Allowance

To account for loss of natural gas during the process of delivery by the Distribution Provider to a Direct Customer's or a Retail Customer's service point, the Direct Customer or the Distribution Customer serving that service point shall provide on a monthly basis to the Distribution Provider an additional volume of natural gas equal to 1% of the service point's measured consumption.

10. Initial Hook-Up Costs

The Direct Customer or the Distribution Customer (or the Distribution Customer's Retail Customer) shall pay all costs and expenses incurred by the Distribution Provider in order to provide service to that Direct Customer or Retail Customer, including but not limited to, service lines, main extensions, measuring and/or regulating equipment, and system reinforcements.

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