

PSC No: 17 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: November 1, 2003  
Issued in compliance with order in Case 02-M-0515 dated 04/24/03.

Leaf No. 126  
Revision: 1  
Superseding Revision: 0

## **SCHEDULE A**

### **GAS SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)**

#### **SPECIAL PROVISIONS (Cont'd):**

##### **D. Service Classification No. 7 – Non-Residential Distributed Generation Firm Transportation Service (Cont'd)**

###### **3. Balancing Service:**

All service points served under this service classification will be required to be balanced using either the Daily Balancing Service or CSC Enhanced Daily Balancing Service, as specified in Schedule B of this tariff.

###### **4. New Metered Service Points:**

To initiate service for either a new Retail Customer or an existing Retail Customer with a new service point, the Distribution Customer must submit a signed General Service Application to the Business Customer Service Department.

###### **5. Existing Service Points Switching Service Providers:**

To request a transfer of an existing Service Point from one Distribution Customer's service to another, the Retail Customer and Distribution Customer must each submit a formal request on their letterhead to the Business Customer Service Department 5 business days prior to the end of the month. The switch of the service point will occur on the 1<sup>st</sup> calendar of the next month.

###### **6. Minimum Charge:**

The minimum monthly charge is the charge for the first 3 therms or less or the first 1000 therms or less as noted under the Gas Delivery Charges. Additionally for a Large DG Customer, the minimum charge will also include the Demand Charge per therm of Maximum Daily Quantity (MDQ) excluding the therms included in the Basic Service Charge. The MDQ is the customer's highest estimated daily usage. The Minimum Charge will appear on the Customer's bill whether or not any gas was used during the billing period.

###### **7. Distribution Rate Adjustment:**

The distribution rates set forth in Appendix A for this service classification shall be subject to a distribution rate adjustment per therm of gas distributed. The total Distribution Rate Adjustment for this service classification will be made up of the following components:

- i) The Interdepartmental Sales Credit; and
- ii) The FERC Order 636 Transition Cost Surcharge; and
- iii) The PSC Transition Cost Surcharge; and
- iv) The Research and Development Surcharge.

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