

PSC NO: 219 GAS  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: 08/01/03

LEAF: 148  
REVISION: 0  
SUPERSEDING REVISION:

**SERVICE CLASSIFICATION NO. 6  
LARGE VOLUME INTERRUPTIBLE TRANSPORTATION SERVICE (CONTINUED)**

**SPECIAL PROVISIONS APPLICABLE TO S.C. NO. 6 INTERRUPTIBLE TRANSPORTATION SERVICES: (continued)**

10. Service is available hereunder only to customers who maintain standby facilities including fuel therefor as specified in Rule 3 of this rate schedule, adequate to enable the customer to satisfactorily operate the facilities supplied hereunder if needed, whenever and so long as the gas supply is interrupted. The Company assumes no responsibility for the adequacy of such standby facilities and shall not be liable for any loss, damage or expense, direct or indirect, which may be incurred by customer or others in connection with or as a result of any interruption of gas service
11. Gas consumed hereunder may be interrupted at the sole discretion of the Company at any time, upon not less than two hours prior oral or written notice by telephone or otherwise to customer, and customer shall thereupon discontinue service as ordered.
12. The customer agrees that if he/she fails to discontinue his/her use of service as requested by the Company, all gas taken during such a period of requested interruption in excess of the amount the customer is permitted to take shall be billed at the stated rate in effect at the time, plus \$25.00 per Dth of unauthorized usage. The Company reserves the right, however, to terminate service under this Service Classification for failure of the customer to discontinue use of service when requested by the Company. Customer will be responsible for all claims made against the Company and for all other Company costs associated with the loss of the integrity of the Company's distribution system as a result of the customer's failure to discontinue the use of service as ordered by the Company.  
  
Customers with distillate alternate fuels, agree that if they fail to meet the alternate fuel requirements set forth in Rule 3.4, the penalties set forth in Rule 3.4 will apply.
13. Customer's initial application for service under this Service Classification shall include a twelve-month profile, by months, of customer's anticipated consumption of gas, assuming that no alternative fuel will be used to displace gas.
14. Full cooperation is required from customer and customer's gas supplier so that the Company may accurately determine the quantities of customer-owned gas delivered into the Company's distribution system by the customer and those quantities of customer-owned gas actually transported to the customer by the Company.
15. When customer-owned gas is delivered directly into the Company's distribution system the customer shall pay for any investment and expenses incurred by the Company for any metering facilities installed at the point of delivery, odorization of gas and periodic testing of the gas quality.

Issued By: William F. Edwards, President, Syracuse, New York