

PSC No: 20 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: August 25, 2003  
 Issued under the authority of the PSC in Case 03-E-0001 and Case 02-E-1282, order effective August 5, 2003

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 Revision: 2

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**SCHEDULE A**  
**SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)**

**SPECIAL PROVISIONS: (Cont'd)**

**Service Classification No. 3 General Service B 100 Kilowatts Minimum**

- 1. Applicable to Use of Service For:** All purposes, in entire control area, by any Retail Customer with a measured demand of not less than 100 kilowatts during any three of the previous 12 months. Under this Service Classification, the Distribution Customer shall specify the appropriate amount of service capacity needed for the service point.
- 2. Minimum Demand Charge:** The minimum monthly demand charge is as stated in Appendix A for this Service Classification. Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity specified, the Retail Customer's service capacity shall be automatically increased to such seasonally adjusted demand, and the service capacity thus established may not be reduced during the next succeeding 11 months. The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.
- 3. Determination of Billing Demand:** The billing demand will be the measured maximum 30-minute integrated demand occurring during the monthly period for which the bill is rendered. Whenever it is determined that the hours' use is less than 250 hours, the billing demand shall be determined by multiplying the metered demand by the following factor:  $[0.5 + ((0.002)(\text{Hours Use}))]$ .
- 4. Service at High Voltage:** Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the Retail Customer elects to receive such service, and the Retail Customer at its own expense provides, installs, and maintains the necessary transformers and protective devices of a size and type approved by the Distribution Provider, the demand and energy charges stated in Appendix A, for this Service Classification, shall be discounted as follows: the stated demand charge by \$0.61 per kilowatt of demand billed, the stated first 200 hours' use energy charge by \$.00696 per kilowatt-hour and the stated over 200 hours' use energy charge by \$.00563 per kilowatt-hour. The demand charges stated under Minimum Monthly Demand Charge, in Appendix A, shall be discounted by \$0.61 per kilowatt and by \$61.00, respectively.
- 5. System Benefits Charge:** The rates and charges under this Service Classification are increased by the applicable system benefits charge shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.
- 6. Competitive Metering**  
 For any Retail Customer service point taking service under this service classification and having a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months, the Distribution Customer is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.D and Rule 6.E.2 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET to this tariff. Each month, the Distribution Customer will receive from the Distribution Provider a metering backout credit of \$5.19 for each service point for which it is receiving meter service and meter data service from a MSP and/or MDSP.
- 7. Net Metered Farm Waste Generator Service**
  - a. Service under this provision will be offered to Retail Customers who comply with the terms and conditions set forth in Rule 10 of this tariff.
  - b. The farm waste generator must be fueled at a minimum of 90% on an annual basis by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues, and food processing waste, with a least 75% by weight of its feedstock being livestock manure materials on an annual basis.
  - c. This service will be offered, on a first come, first serve basis, to a limited level of participation. The total of the rated generating capacity of all the farm waste generators in the Company's service area shall not exceed 0.4% of RG&E's 1996 total electric demand—5,220 kW.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York