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Rochester Gas and Electric Corporation

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GENERAL INFORMATION

14. DISTRIBUTED GENERATION INTERCONNECTION REQUIREMENTS (Cont'd)

Were the test voltages applied phase to ground?			
()	Yes	()	No
Were the waveform tests repeated ten times?			
()	Yes	()	No
4c.	Voltage and F Method.	requenc	y Waveform Tests – Three-Phase Inverters – Alternative Test
Has the device or system been tested with Tests 1 through 6 as listed in the SIR?			
()	Yes	()	No
If so, did the device or system perform as required by these waveform tests?			
()	Yes	()	No
Were the test voltages applied phase to ground?			
()	Yes	()	No
Were the waveform tests repeated five times?			
()	Yes	()	No
5. Five-Minute Reconnect Test			
If the device or system is capable of automatically reconnecting to the utility system, following at least three test runs, was a test conducted to verify that the inverter does not automatically reconnect to the utility system until after five (5) minutes of continuous normal voltage and frequency?			
()	Yes	()	No
If so, did the device or system reconnect to the utility in a time period equal to or exceeding five minutes?			
()	Yes	()	No
The device or system is not capable of automatically reconnecting to the utility system ()			
ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York			