

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 170
Revision: 1
Superseding Revision: 0

Issued under the authority of the PSC in Case 03-E-0634, order effective May 23, 2003

SCHEDULE A

SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

Service Classification No. 7 General Service - 12 Kilowatts Minimum (Cont'd)

6. Net Metered Farm Waste Generators (Cont'd)

- d. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.
- e. The Company will meter and bill all energy used and produced in accordance with the terms and conditions set forth in this tariff. The minimum demand charge will not apply to Retail Customers with farm waste generators.
- f. In relation to the Retail Customer's equipment or its own facilities, the Company may enter the Retail Customer's premises without notice as necessary to maintain the reliability or safety of its own equipment, facilities, and services.
- g. The Company will install, if necessary, an appropriate meter for the Retail Customer's service classification to measure the electricity delivered to the Retail Customer and a separate non-demand, non-time differentiated meter to measure the electricity supplied to the Company's electric system by the Retail Customer's generator.
- h. On a monthly basis, electricity delivered to the Retail Customer shall be netted with electricity supplied by the Retail Customer. If the amount delivered to the Retail Customer is greater than the amount supplied by the Retail Customer, the Retail Customer shall be billed at the appropriate rate for the net kilowatt-hours. If the amount supplied by the Retail Customer is greater than the amount delivered to the Retail Customer, the excess shall be converted to a dollar value using the appropriate energy rate. The dollar value of the excess kilowatt-hours will be used to reduce the Retail Customer charge and the demand charge for the billing period. If the dollar value of the excess kilowatt-hours is greater than the sum of the Retail Customer charge and the demand charge, the remaining dollar value will be converted back to kilowatt-hours and carried forward to the next billing period. If, at the end of the year, there is a credit for electricity supplied to the Company by the Retail Customer, the Company shall issue a cash payment to the Retail Customer for the kilowatt-hour credit, priced at the Company's avoided cost.

Service Classification No. 8 Large General Service - Time-Of-Use Rate

- 1. **Applicable to Use of Service For:** All purposes, in entire control area, by any Retail Customer with a basic demand of not less than 300 kilowatts during any three of the previous 12 months, provided, however, that whenever the monthly basic demand has been 200 kW or less for 12 consecutive months, the Retail Customer thereafter may be billed under another appropriate service classification. Under this Service Classification, the Distribution Customer shall specify the appropriate amount of service capacity needed for the service point.
- 2. **Minimum Demand Charge:** The minimum monthly demand charge is as stated in Appendix A for this Service Classification. Whenever the monthly maximum demand registered and seasonally adjusted exceeds the service capacity specified by the Distribution Customer, the Retail Customer's service capacity shall be automatically increased to such seasonally adjusted demand, and the service capacity thus established may not be reduced during the next eleven months. The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

(Continued on next leaf)

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York