

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2003
Issued under authority of the Public Service Commission in Case 02-E-0198, issued and effective March 7, 2003.

Leaf No. 161.3
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 1 (Cont'd)
RESIDENTIAL SERVICE

Conversion of wholesale energy and capacity to retail: The wholesale energy price and the capacity price, both in \$/MWH, are added together. The resulting sum is then multiplied by 135% to arrive at the system average retail FPO rate.

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Retail Access Credit Surcharge:

All kWh, per kWh:

\$.00105

3. RG&E Variable Price Option (VPO)

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) and a commodity charge for electricity supplied by RG&E that fluctuates with the market price of electricity.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:

\$22.75

Energy Charge

(All kilowatt-hours, per kilowatt-hour)

\$.03203

Minimum Charge:

\$22.75

Transition Charge (Non-Bypassable Charge ["NBC"]):

The Transition Charge (NBC) is a per kilowatt-hour charge that will recover specific generation and purchased power-related costs net of credits for the value of generation and purchased power controlled by the Company. Fixed components of the NBC will include the costs of the Company's own generation, transmission related-costs and revenues, allocated uncollectible costs associated with electric supply, the value of the output of the RG&E-owned generation (including energy, capacity and ancillary service value), and the net cost and value of the Nine Mile Point 2 and Fitzpatrick purchased power contracts. NYSEG too.)

The calculation of the Transition Charge (NBC) applicable to customers served under this Service Classification includes a credit for the benefit of low-cost hydropower purchased from NYPA. The forecasted NYPA purchased power contract cost and the forecasted market value of this purchased power will be netted against each other. This net value will then be fixed and streamed only to residential customers.

The remaining components of the NBC (ancillary service costs and the NYPA Transmission Access Charges) will vary and be reconciled on a monthly basis for VPO customers.

A Transition Charge (TC) Statement setting forth the monthly Transition Charge will be filed with the Public Service Commission on not less than three (3) days' notice from the effective date of the revised charge for the first day of the billing cycle each month. Such statement can be found at the end of this Schedule (PSC 19 - Electricity).

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by supplement No. 6 effective 05/28/2004

Suspended to 08/07/2004 by order in Case 03-E-0765. See Supplement No. 5. The supplement filing date was 03/18/2004
Suspended to 07/09/2004 by order in Case 03-E-0765. See Supplement No. 4. The supplement filing date was 12/01/2003
Suspended to 06/09/2004 by order in Case 03-E-0765. See Supplement No. 3. The supplement filing date was 10/27/2003
Suspended to 05/05/2004 by order in Case 03-E-0765. See Supplement No. 2. The supplement filing date was 10/27/2003
Suspended to 10/29/2003 by order in Case 03-E-0765. See Supplement No. 1. The supplement filing date was 06/26/2003