

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2003
Issued under authority of the Public Service Commission in Case 02-E-0198, issued and effective March 7, 2003.

Leaf No. 164.2
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 2 (Cont'd)
GENERAL SERVICE - SMALL-USE

The remaining components of the NBC (ancillary service and the New York Power Authority Transmission Adjustment Charge) will be forecasted and fixed for FPO customers.

Commodity Charge

The charge for Commodity Service under the FPO will include components for: (1) the wholesale energy price; (2) the unforced capacity price; and (3) a factor of 35% that converts wholesale prices into retail prices. The system average FPO is derived by adding the wholesale energy price to the unforced capacity price and adjusting that total by 35%.

The wholesale energy price for the FPO will be calculated as follows: For each of the 20 trading days prior to the beginning of the relevant Enrollment Period, the Company will collect information regarding the price of forward wholesale on- and off-peak power for delivery in Area 'A' of the NYISO Control Area over the 24-month period of the Commodity Rate Period. In some instances, there may be monthly quotes, and in other cases there may be quarterly or annual quotes. All of the information gathered over this 20-day period will be used to develop an average on-peak and an average off-peak forward wholesale energy price for the 24-month period. The data will be gathered from all available energy brokers and on-line exchanges that provide permission to use their data for this purpose. The average around-the-clock wholesale energy price will equal the on-peak price multiplied by 48% plus the off-peak price multiplied by 52%, which recognizes that there are slightly more off-peak hours than on-peak hours in a year. The derived average around-the-clock wholesale energy price will then be adjusted to recognize the difference between Area 'A' and Area 'B' of the NYISO Control Area. That adjustment will equal the historical percentage difference in price between these areas recorded in the day-ahead market for the most recently available 12-month period.

Calculation of unforced capacity price: The unforced capacity price will be developed using the forward price information for the 24-month Commodity Rate Period for capacity that is collected during the 20 trading days prior to the beginning of the Enrollment Period. If such data are unavailable, the Company will issue a Request for Proposals for unforced capacity that will be used to set the price. The unforced capacity price in \$/kw-yr will be divided by 8.76 and also divided by 53% to convert this capacity price to \$/MWH.

Conversion of wholesale energy and capacity to retail: The wholesale energy price and the capacity price, both in \$/MWH, are added together. The resulting sum is then multiplied by 135% to arrive at the system average retail FPO rate.

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Retail Access Credit Surcharge:

All kWh, per kWh:

\$.00105

3. RG&E Variable Price Option (VPO)

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) and a commodity charge for electricity supplied by RG&E that fluctuates with the market price of electricity.

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Cancelled by supplement No. 6 effective 05/28/2004

Suspended to 08/07/2004 by order in Case 03-E-0765. See Supplement No. 5. The supplement filing date was 03/18/2004
Suspended to 07/09/2004 by order in Case 03-E-0765. See Supplement No. 4. The supplement filing date was 12/01/2003
Suspended to 06/09/2004 by order in Case 03-E-0765. See Supplement No. 3. The supplement filing date was 10/27/2003
Suspended to 05/05/2004 by order in Case 03-E-0765. See Supplement No. 2. The supplement filing date was 10/27/2003
Suspended to 10/29/2003 by order in Case 03-E-0765. See Supplement No. 1. The supplement filing date was 06/26/2003