PSC No: 17 - Gas Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2003 Leaf No. 103 Revision: 0 Superseding Revision:

SCHEDULE A

GAS SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

OTHER CHARGES (Cont'd)

D. <u>PSC Transition Cost Surcharge (Cont'd)</u>

1. Surcharge for Pre 11/96 Service Classification No. 3 Service Points (Cont'd)

- (b) The PSC Transition Cost per therm is calculated by dividing the total cost in (a), above, by the total normalized sales of gas to the following customers:
 - i) Retail Customers being served by Distribution Customers taking service under Service Classification No. 3; and
 - ii) Retail Customers taking service under Service Classification No. 1 of the Company's Schedule for Gas Service PSC No. 16; and
 - iii) Retail Customers taking service under Service Classification No. 4 of the Company's Schedule for Gas Service PSC No. 16 who are subject to the gas cost adjustment; and
 - iv) Retail Customers being served by Distribution Customers taking service under Service Classification No. 5.

2. Surcharge for Post 11/96 Service Classification No. 3 Service Points

For those service points served under Service Classification No. 3 which do not meet the criteria in D.1., the rates per therm herein provided shall be subject each month to a surcharge to collect; (a) a pro-rata share of upstream capacity costs that would otherwise be unrecovered as a result of customer migration to other suppliers, and; (b) a pro-rata share of the costs associated with ANR storage assets formerly recovered through citygate balancing charges.

a) The total capacity costs to be recovered through this PSC Transition Cost Surcharge shall be computed monthly according to the following formula:

cap = (tcap / ucap) * ucap

Where:

\$cap = The total capacity costs to be recovered through this PSC Transition Cost Surcharge.

(Continued on next leaf)

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester New York