

PSC No: 17 - Gas
Rochester Gas and Electric Corporation
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SCHEDULE A

GAS SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

OTHER CHARGES (Cont'd)

D. PSC Transition Cost Surcharge (Cont'd)

2. Surcharge for Post 11/96 Service Classification No. 3 Service Points (Cont'd)

a) (Cont'd)

tcap = The sum of:

- (i) The amount of capacity attributable to each Retail Customer who is being served by a Distribution Customer under Service Classification No. 3 of this schedule, and who converted to service under that service classification from Service Classification No. 5 or Service Classification No. 1 of the Distribution Provider's Schedule for Gas Service - P.S.C. No. 16, after November 1, 1996. The amount attributable to each such Retail Customer shall be sufficient to meet the customer's winter season design day requirement. New load added by such a customer after November 1, 1996 by constructing a new facility or expanding an existing facility shall not be included in this determination; and
- (ii) The amount of capacity attributable to each Retail Customer served by a Distribution Customer taking service under Service Classification No. 5 of this tariff. The amount attributable to each such Retail Customer shall be that customer's winter season design day requirement.

ucap = The Distribution Provider's total unreleased upstream pipeline capacity less the amount of DTI FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

ucap\$ = The Distribution Provider's total upstream pipeline capacity costs, less:

- i) The capacity cost imputation specified in Appendix F of the Joint Proposal Pertaining to Rochester Gas and Electric Corporation's Natural Gas Rates and Restructuring Program, as approved by the Commission in its Order issued and effective 2/28/01 in Case 98-G-1589; and
- ii) Revenues achieved by the Distribution Provider from releases of capacity other than those in i) above; and
- iii) Charges associated with capacity that is either a) assigned to Distribution Customers through the Retail Access Capacity Program detailed in Special Provision C.7 of this Schedule A; or b) used by the Distribution Customer to provide retail service under Service Classification No. 1 of the Distribution Provider's Schedule for Gas Service - P.S.C. No. 16; or c) used by the Distribution Provider to provide Daily Balancing Service to Service Classification No. 3 customers under this tariff.

(Continued on next leaf)

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