Received: 04/23/2003 Status: CANCELLED Effective Date: 06/01/2003

PSC No: 17 - Gas

Rochester Gas and Electric Corporation Initial Effective Date: June 1, 2003

Leaf No. 122 Revision: 0 Superseding Revision:

SCHEDULE A

GAS SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd):

- C. Service Classification No. 5 Small General Service (Cont'd)
 - **Retail Access Capacity Program**
 - Transfer of Gas in Storage (cont'd)

rscapdti The amount of storage deliverability from DTI storage at city gate released to the Distribution Customer (in DT).

rscapun The amount of storage deliverability from Union storage at city gate

released to the Distribution Customer (in DT).

= The Distribution Provider's monthly weighted average cost of storage wacos₁ assets, including Union storage and associated TCPL and Empire transportation, and DTI GSS storage (capacity and demand) (in \$/DT).

= The Distribution Provider's monthly weighted average cost of storage wacos₂ assets, including FTNNGSS, Union storage and associated TCPL and Empire transportation, and DTI GSS storage (capacity and demand) (in

\$/DT).

= The Distribution Provider's monthly weighted average cost of storage wacos₃ assets, including associated TCPL and Empire transportation (but excluding Union storage), and DTI GSS storage (capacity and demand)

(in \$/DT).

Wacos₁ - Wacos₃ wacos₄

= The number of months from April to the month prior to the transfer months_{APR}

month, inclusive.

= The number of months from November to the month prior to the transfer months_{NOV}

month, inclusive.

months $_{Apr/Oct} =$ The number of months from April to October

ftnngss\$ = The Distribution Provider's total monthly costs for DTI's FTNNGSS

transportation service (in \$/month).

cgdeliv_{DTI} = The Distribution Provider's total DTI storage deliverability at city gate (in

DT).(Continued on next leaf)

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester New York