

PSC No: 17 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 112
Revision: 0
Superseding Revision:

SCHEDULE A

GAS SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd):

A. Service Classification No. 3 - Large General Service

1. **Applicable to Use of Service for:** All purposes in the entire territory, beginning on April 1, 2001, by Distribution Customers serving any Retail Customer whose annual use at the given service point is 3500 dekatherms or more.
2. **High Pressure Option:**
Where service off the certified main (allowable pressures in excess of 125 psi) is available at the Retail Customer's metering point, and where the customer elects to be served thereby, the high pressure rates set forth in Appendix A of this Tariff shall apply.
3. **Balancing Service:**
All service points served under this service classification will be required to be balanced using either the Daily Balancing Service or CSC Enhanced Daily Balancing Service, as specified in Schedule B of this tariff.
4. **New Metered Service Points:**
To initiate service for either a new Retail Customer or an existing Retail Customer with a new service point, the Distribution Customer must submit a signed General Service Application to the Business Customer Service Department. The Retail Customer must have installed an automated meter reading device and an operational phone line by the 20th calendar day of the month in order for service to be initiated on the 1st calendar day of the next month. All provisions of this service classification shall be initiated on the 1st calendar day of the month.
5. **Existing Service Points Switching Service Providers:**
To request a transfer of an existing Service Point from one Distribution Customer's service to another, the Retail Customer and Distribution Customer must each submit a formal request on their letterhead to the Business Customer Service Department 5 business days prior to the end of the month. The switch of the service point will occur on the 1st calendar of the next month.
6. **Distribution Rate Adjustment:**
The distribution rates set forth in Appendix A for this service classification shall be subject to a distribution rate adjustment per therm of gas distributed. The total Distribution Rate Adjustment for this service classification will be made up of the following components:
 - i) The Interdepartmental Sales Credit; and
 - ii) The FERC Order 636 Transition Cost Surcharge; and
 - iii) The PSC Transition Cost Surcharge; and
 - iv) The Research and Development Surcharge.

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