

PSC No: 17 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 142
Revision: 0
Superseding Revision:

SCHEDULE B

GAS BALANCING SERVICE (Cont'd)

TYPE OF BALANCING SERVICE (Cont'd)

B) CSC Enhanced Daily Balancing Service

5. Amount of Gas to be Delivered

The Distribution Customer is expected to achieve a balance between its deliveries and the consumption at the service points within its Balance Control Account on a daily basis. The Distribution Customer will determine the amount of gas to be delivered to the Distribution Provider's system. On a daily basis, the imbalance between the amount of gas nominated and delivered to the Distribution Provider's system on a scheduled basis, and the metered consumption at the service points within the Distribution Customer's Balance Control Account multiplied by the factor of adjustment stated in Rule 4.B, must be within the Distribution Customer's entitlements under its CSC service contract with DTI. The Distribution Customer will report to the Distribution Provider its projected storage withdrawal for each day, along with its flowing gas nominations. Such projected storage withdrawal amount plus the flowing gas amount must equal the Distribution Customer's projected load for that day.

6. Daily Meter Read Data

Retail Customer service points must have automated meter reading devices installed to provide daily meter reads. By 5:00 PM Eastern Time after the close of each gas day, the Distribution Provider will report to DTI and the Distribution Customer the total amount of gas received at the Distribution Provider's system by the Distribution Customer from DTI in that day. This amount shall be the total metered amount of gas used by the Distribution Customer's Balance Control Account, plus losses on the Distribution Provider's system as specified in Rule 4.B, minus any amounts delivered for such Balance Control Account on the Empire Pipeline. Based on that report, DTI will adjust the storage gas balance of the Distribution Customer to reflect any imbalance between the total amount of gas received at the Distribution Provider's system by the Distribution Customer from DTI, and the amount of gas nominated and delivered on the DTI pipeline.

The Distribution Provider will accommodate potential errors of accuracy and omission by working with Distribution Customers to preclude any scheduling anomalies and in adjusting the volumes reported to DTI, to the extent permitted, when incorrect volumes have been reported due to such meter errors. Distribution Customers and their Retail Customers shall be responsible for providing meter reads directly to the Distribution Provider in the event of meter recording device or phone line failure.

(Continued on next leaf)

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