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Rochester Gas and Electric Corporation Revision: 0
Initial Effective Date: June 1, 2003 Superseding Revision:

SCHEDULE B

GAS BALANCING SERVICE (Cont'd)

TYPE OF BALANCING SERVICE (Cont'd)

B) CSC Enhanced Daily Balancing Service

3. Storage Asset Requirements

The Distribution Customer must contract with DTI for sufficient No-Notice Storage and associated transportation capacity entitlements under the CSC service to cover the imbalance between the amount of gas nominated and delivered to the Distribution Provider's city gates on a scheduled basis, and the metered consumption at the service points in its Balance Control Account multiplied by the factor of adjustment as stated in Rule 4.B, on a daily basis. The Distribution Provider, the Distribution Customer and DTI will collaborate to establish the level of assets required.

4. Release of Storage Assets

The Distribution Provider will release to the Distribution Customer in a prearranged storage release transaction at maximum rates, an amount of storage and associated transportation capacity entitlements on the DTI system, provided that the Distribution Provider has sufficient assets available to do so. This storage capacity will be released on a recallable basis, and will be recalled as necessary to ensure that all marketers and the Distribution Provider have the proper amount of storage to meet peak day requirements. Storage and associated transportation capacity will be released for a term of one (1) year, effective April 1 of each year, or for the length of the term of the asset if that term is less than one year.

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