

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 173
Revision: 0
Superseding Revision:

SCHEDULE A

SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

Service Classification No. 9 General Service B Time-Of-Use Rate (Cont'd)

4. Definition of Hourly Period:

Peak Hours: Peak hours are defined as the hours between 7:00 am and 11:00 pm, Monday through Friday.

Off-Peak Hours: All remaining hours.

- 5. Service at High Voltage:** Where service at a higher than secondary voltage (4,160 volts or above) is available, and where the Retail Customer elects to receive such service, and the Retail Customer at its own expense provides, installs, and maintains the necessary transformers and protective devices of a size and type approved by the Distribution Provider, the demand and energy charges stated in Appendix A, for this Service Classification, shall be discounted as follows: The stated demand charge less \$0.61 per kilowatt of demand billed, the stated energy charge for peak kilowatthours and shoulder peak kilowatthours less \$.00696 per kilowatthour and the stated energy charge for off-peak kilowatthours less \$.00563 per kilowatthour. The demand charges stated under Minimum Monthly Demand Charge, in Appendix A, shall be discounted less \$0.61 per kilowatt and less \$3.03, respectively.

- 6. System Benefits Charge:** The rates and charges under this service Classification are increased by the applicable system benefits charge, as mandated by Public Service Commission Order, shown in the System Benefits Charge Statement.

7. Competitive Metering

For any Retail Customer service point taking service under this service classification and having a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months, the Distribution Customer is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.C and Rule 6.E.2 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET to this tariff. Each month, the Distribution Customer will receive from the Distribution Provider a metering backout credit of \$6.59 for each service point for which it is receiving meter service and meter data service from a MSP and/or MDSP.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York