Received: 04/24/2003 Status: CANCELLED

Effective Date: 06/01/2003

Leaf No. 182

PSC No: 20 - Electricity

Rochester Gas and Electric Corporation Revision: 0 Initial Effective Date: June 1, 2003 Superseding Revision:

SCHEDULE B

STREET LIGHTING SERVICE

SPECIAL PROVISIONS (Cont'd):

Service Classification No. 1 - Street Lighting (Contd.)

4. Determination of Rate (cont'd):

A Distribution Customer shall be entitled to purchase energy and capacity from the Distribution Provider to serve the requirements of the Retail Customers it serves within the Distribution Provider's Control Area ("Full Requirements Service"). The rate for energy and capacity provided by RG&E to the Distribution Customer shall be equal to the base energy and capacity backout rate.

A Distribution Customer electing Full Requirements Service from the Distribution Provider must contract for such Full Requirements Service on a per service point basis. If a Distribution Customer desires Full Requirements Service for a service point that is enrolled with that Distribution Customer as of the beginning of a capability period, it must take such Full Requirements Service for that service point beginning with the start of that capability period. Service points enrolled with a Distribution Customer as of the beginning of a capability period which are not taking Full Requirements Service as of that date will not be eligible to receive Full Requirements Service at a later date, with that Distribution Customer. For service points enrolled by a Distribution Customer after the beginning of a capability period, the Distribution Customer must indicate at the time of enrollment whether or not it wants Full Requirements Service for that service point. Service points for which the Distribution Customer does not elect to take Full Requirements Service at the time of enrollment will not be eligible for Full Requirements Service at a later date, with that Distribution Customer.

A Distribution Customer may discontinue Full Requirements Service for any service point at any time. However, such service points will not be eligible to receive Full Requirements Service at a later date, with that Distribution Customer.

The provisions of Rules 4.A, 4.B, and 4.C do not apply to a Distribution Customer's full requirements service points.

- 5. Verification: The Distribution Provider shall have the right, by means of a field investigation, to verify ballast compliance (see Rule 10.D.3.(c)) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Distribution Provider, the Distribution Provider will bill the Distribution Customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless the Distribution Customer can establish a lesser period of service.
- 6. Improper Burning Hours: When a lamp designated as dusk to dawn or dusk to 1:00 a.m. is found illuminated at other than its designated burning hours, notice will be given the Distribution Customer by the Distribution Provider within 24 hours of discovery, and the Distribution Customer will be charged on the basis of a continuous burning lamp retroactive to the first of the month prior to the month of such discovery and until the lamp has been repaired and the Distribution Provider has been so notified.

(Continued on next leaf)

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York