

PSC No: 17 - Gas
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

PART II - RULES AND REGULATIONS

1. DEFINITIONS AND ABBREVIATIONS

Aggregation: Receiving, validating and summing forecasts for Distribution Customers.

Amount of Gas Available for Consumption: The amount of gas delivered to the RG&E city gate less system losses.

Applicant: A person, corporation, or other entity who is requesting acceptance and approval from the Distribution Provider to act as a Distribution Customer under the terms and conditions of this Tariff.

Balance Control Account: The account containing all of a Balance Control Owner's service points which are being balanced under the same balancing option.

Balance Control Owner: The entity responsible for all charges, both debits and credits, that are assessed as a result of daily and monthly imbalances and delivery point surcharges.

Balancing: Matching the amount of gas delivered to the Distribution Provider's system with the actual load on the system to maintain system integrity.

Capacity: The physical capability to store or transport natural gas, usually measured in therms.

Cashout: The process of monetary settlement of gas supply imbalances.

Citygate: The interconnection point between the facilities of an interstate or intrastate gas pipeline and the local facilities through which the Distribution Provider receives deliveries from that pipeline.

Commodity Cost of Gas: The cost of the Distribution Provider's gas delivered to the Citygate. The cost is generally comprised of wellhead costs, storage withdrawal costs, plus variable costs.

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