

PSC No: 20 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 43
Revision: 0
Superseding Revision:

GENERAL INFORMATION

PART II - RULES AND REGULATIONS

4. OPERATIONAL ISSUES (Cont'd)

B. SCHEDULING OF DELIVERIES

The Distribution Customer is responsible for meeting the scheduling requirements of the NYISO as specified in the NYISO Transmission Tariffs and any applicable NYISO operating manuals. The Distribution Customer shall provide a copy of all schedules required by the NYISO to the Distribution Provider in accordance with the Distribution Provider's Distribution Customer Manual.

It is the responsibility of the Distribution Customer to schedule enough energy to account for the losses on the Distribution Provider's distribution system. All retail load will be categorized by the Distribution Provider as primary or secondary load. Primary load applies to Retail Customers taking service above 600 volts. Secondary load applies to Retail Customers taking service at 600 volts or less. The Distribution Provider will notify the Distribution Customer of the category applicable to each Retail Customer's load. The loss factors are:

Primary Load:	4.68%
Secondary Load	6.48%

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