

PSC No: 20 - Electricity  
Rochester Gas and Electric Corporation  
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## GENERAL INFORMATION

### PART I

#### PREAMBLE

This Schedule for Electric Distribution Service (the "Distribution Tariff") establishes the rates, terms and conditions by which the Distribution Provider, as hereinafter defined, shall provide distribution and related services to Distribution Customers, as hereinafter defined, within its service territory under the Retail Access Program adopted in the Amended and Restated Settlement Agreement dated October 23, 1997 (the "Settlement"), and further modified pursuant to Commission Order dated November 26, 1997 In the Matter of Competitive Opportunities Regarding Electric Service, Case 94-E-0952, and In the Matter of Rochester Gas and Electric Corporation's Plans for Electric Rate/Restructuring Pursuant to Opinion 96-12, Case 96-E-0898 (the "Competitive Opportunities Proceedings"). Deliveries of Energy, as hereinafter defined, will begin under the Retail Access Program on July 1, 1998.

Under the Distribution Provider's Retail Access and Pilot Programs, retail customers will be able to select, and purchase fully bundled retail electric service from, a retail energy service company (a "distribution Customer") qualified to provide such service within the Distribution Provider's control area. A Distribution Customer will supply fully bundled retail electric service, including distribution and related services, as well as energy, capacity and retailing services, to its retail customers. Subject to the provisions of the Distribution Tariff, the Distribution Customer shall be responsible for meeting consistently the full electric power requirements of its retail customers, and for scheduling and ensuring the delivery of such electricity to an interchange point between the transmission grid and the Distribution Provider's transmission and distribution system.

The Distribution Provider will supply distribution and related services to the Distribution Customer. In rendering such service, the Distribution Provider shall be responsible for: (a) maintenance of its transmission and distribution system in compliance with the requirements and standards of the New York Independent System Operator, the New York State Reliability Council, the Northeast Power Coordinating Council, and the North American Electric Reliability Council, and in accordance with good operating practice; (b) the connection of retail customers to its transmission and distribution system; and (c) the delivery of electricity by means of its distribution system for use by retail customers. In addition, throughout the term of the Settlement, the Distribution Provider will make available fully bundled regulated electric service under its retail service tariff to retail customers who choose to continue with such service, and to retail customers to whom no competitive alternative is available.

(Continued on next leaf)

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