

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 170
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

6. NYISO Emergency Demand Response Program Rider (Cont'd)

b) Emergency Demand Response Period Notification

The Company will notify Customers served under this Rider when the NYISO declares an emergency, in accordance with Attachment G to NYISO's Services Tariff. Notice shall be provided by telephone, e-mail, facsimile and/or other electronic means, as agreed upon by the Company and the Customer. Notification will occur approximately 2 hours prior to the need for load reduction by Customers. The Company shall endeavor to provide earlier notification when possible, but shorter notification periods may be necessary. The Company will also notify customers served under this Rider when the NYISO declares the emergency to be over. Reductions to the load served by the Company by Customers under this Rider in response to NYISO-declared emergencies will be voluntary. In order to receive payments under this Rider, Customers must be able to demonstrate that their load curtailment or operation of emergency generating equipment was in effect for the entire period of each NYISO-declared emergency. The Customer shall designate in writing an authorized representative and an alternate representative to receive the notice.

c) Rates and Payments

Customers taking service under this Rider will pay the rates and charges that would otherwise be applicable under this service classification and will be subject to all other terms and conditions of this service classification. The Company will make payment for load reductions to a Customer taking service under this Rider and for which the Company can verify load reduction during the Emergency Demand Response Periods. Upon Company verification of load reduction, the Company shall pay the Customer at least 90% of the NYISO payment for each event. The NYISO payment will be the higher of \$500 per MWh or the zonal real-time Locational-Based Marginal Price (LBMP) per MWh of demand reduced. If NYISO activates the EDRP for four hours or less, the NYISO will pay the higher of \$500 per MWh or the zonal real-time LBMP per MWh of demand reduced, for the duration of the EDRP activation or two hours, whichever is greater.

The load reduction in each hour for which payment will be made under this Rider will be measured in accordance with the CBL methodology contained in the NYISO EDRP Operating Manual.

d) Metering and Meter Data Provision

The participating Customer must utilize interval metering. If the Customer does not currently have interval metering, the Customer will be responsible for all metering and communication costs not otherwise covered by the Company, New York State Energy Research and Development Authority (NYSERDA) or any other source.

If a customer has an on-site generator, the generator must have a certified interval meter. The meter must be ANSI standard and a professional engineer must certify the meter and installation.

7. Competitive Metering

A Customer taking service under this service classification which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.E.4 and Rule 4.A.3 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET to this tariff.

Each month, a Customer receiving meter service and meter data service from a MSP and/or MDSP will receive from the Company a metering backout credit of \$5.20.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York