

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: June 1, 2003

Leaf No. 186
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

SPECIAL PROVISIONS: (Cont'd)

3. If the measured demand exceeds the current Service Capacity Contracted for by 10 percent or less, a surcharge equal to 12 times the monthly demand charge for such excess demand will apply to that monthly bill, and the demand contracted for will then be determined in accordance with the provisions of determination of demand above.

If the measured demand exceeds the current service capacity contracted for by more than 10 percent, a surcharge equal to 24 times the monthly demand charge for such excess demand will apply to that monthly bill and the demand contracted for will then be determined in accordance with the provisions of determination of demand above.

4. A customer may, upon 30 days' written notice to the Company, withhold a portion of their measured total energy output. In the event the customer delivers less than the measured output of the qualifying generating facility, the energy delivered shall be assumed to be made proportionately as to the generation along the load curve of the qualifying generating facility for those facilities whose output is measured by a continuous recording demand meter, or proportionately as to the peak and off- peak generation for those facilities whose output is measured by a time differentiated kilowatthour metering device, in either case as such output is actually experienced during the period in which less than the measured output is being delivered.
5. Qualifying small, random suppliers of energy (such as windmills) may elect to sell their output to the Company on a non-time differentiated basis. The customer will pay the installed cost of the necessary distribution equipment at the time of installation in lieu of all distribution demand charges otherwise applicable under this Service Classification. The special provision is limited to energy supplied at single phase secondary service voltage.

For electricity so supplied, the Company will pay \$.02316 or \$.02371 per kilowatthour for energy supplied by customers respectively qualifying under payment Schedule II or III, subject to adjustment as described in cost of fuel adjustment above. However, to the extent that a minimum unit rate applies under Section 66-c of the Public Service Law, the rate to be paid shall be \$.06 per kilowatthour.

6. A customer operating a qualifying facility, construction of which commenced prior to November 9, 1978, may negotiate a special contract with the Company at the termination of any existing contract or when permitted by an express provision in the contract, to begin to receive a rate that would in 1986 be set at 50 percent of full avoided costs and in each succeeding year would increase by five percentage points such that by 1996 all such facilities would receive 100 percent of full avoided costs.
7. When needed, the Company will solicit short-term (one to six-month) capacity pursuant to guidelines to be issued by August 1991. Copies of the Company's guidelines for soliciting short-term capacity will be available to the public upon request at Company offices.

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