

PSC NO. 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: November 1, 2004

LEAF: 90.3
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

13. FORM OF APPLICATION FOR SERVICE (Continued)

13.2 SUPPLEMENTARY APPLICATION FOR SERVICE UNDER RIDER B - DISTRIBUTED GENERATION RATE - Continued

PART B. Facility Information (Per Unit): This information is to be completed, signed, and stamped by a Professional Engineer retained by the customer. Customers with more than one DG unit must attach a completed Facility Information section of this form for each unit.

1. DISTRIBUTED GENERATION EQUIPMENT INFORMATION:

Equipment Type _____

Manufacturer _____

Model No. _____

Manufacturer's Name Plate Rated Capacity (kW) _____

Is the DG unit currently in operation? [] Yes [] No

If yes, initial operation date ____/____/____

If no, expected installation date of facility ____ / ____ / ____

2. **ESTIMATED ANNUAL GAS USAGE:** For newly installed units, the first year commences after a three-month start-up phase for the purpose of estimating annual gas usage.

Annual Gas Usage (Ccf per year) _____

3. **WINTER USAGE:** Estimated total usage for the period November 1 through March 31.

Winter Gas Usage (Ccf) _____

4. **WINTER PEAK DAY GAS USAGE:** The highest estimated daily gas usage for the period November 1 through March 31.

Winter Peak Day Usage (Ccf) _____

5. **SUMMER USAGE:** Estimated total usage for the period April 1 through October 31.

Summer Usage (Ccf) _____

6. **CONTRACT DEMAND:** (Required if the Manufacturer's name plate rated capacity of the DG equipment is 5 MW or greater. The highest one-hour gas usage expected over a twelve-month period. For newly installed units, the contract demand is based on the twelve months after a three-month start-up phase).

Contract Demand (Ccf) _____

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)