

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: May 28, 2004
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SERVICE CLASSIFICATION NO. 5

SMALL TRANSPORTATION SERVICE (Cont'd)

- (c). The total costs associated with ANR storage and transportation assets to be recovered through this PSC Transition Cost Surcharge shall be computed monthly as follows:

$$\$ANR = (BC_{CG} * T_{SC3}) - (BC_{CG} * T_{CG}) - [BC_{DY} * (T_{DY} + T_{CSC})]$$

where:

- \$ANR = The total costs associated with ANR storage and transportation assets to be recovered through this PSC Transition Cost Surcharge
 BC_{CG} = The charge per therm that would have applied under the former Citygate Balancing Service
 T_{SC3} = The total normalized annual (twelve months rolling average) throughput for all Customer service points which are being served under Service Classification No. 3.
 T_{CG} = The total normalized annual (twelve months rolling average) throughput for all Customer service points which are being served under Service Classification No. 3 and are included in a Citygate Balancing Balance Control Account.
 BC_{DY} = The charge per therm for Daily Balancing Service
 T_{DY} = The total normalized annual (twelve months rolling average) throughput for all Customer service points which are being served under Service Classification No. 3 and are included in a Daily Balancing Balance Control Account.
 T_{CSC} = The total normalized annual (twelve months rolling average) throughput for all Customer service points which are being served under Service Classification No. 3 and are included in a CSC Enhanced Daily Balancing Balance Control Account.

- (d). The ANR portion of the PSC Transition Cost per therm is calculated by dividing the total cost associated with stranded ANR storage assets in (c), above, by the total normalized sales of gas to all customers.
- (e). The total PSC Transition Cost Surcharge per therm is equal to the sum of the rate per therm for upstream capacity in (b), above, and the rate per therm for ANR cost recovery in (d), above.

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