

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 28, 2004
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 169
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

SPECIAL PROVISIONS: (Cont'd)

4. Economic Development Zone Rider

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)

	<u>Rate</u>
Customer Charge:	\$160.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$5.15
Energy Charge:	
All kilowatthours, per kilowatthour	.04112
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge (RAS):	
All kilowatt hours, per kWh	Per RAS Statement, as described in Rule 4
Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):	
All kilowatt hours, per kWh	Per ESR Statement, as described in Rule 4

5. Incremental Manufacturing Load Rider

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.3 of this tariff, shall pay for service for its eligible load at the following rate:

All kilowatthours, per kilowatthour:	\$0.045
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge (RAS):	
All kilowatt hours, per kWh	Per RAS Statement, as described in Rule 4
Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):	
All kilowatt hours, per kWh	Per ESR Statement, as described in Rule 4

6. NYISO Emergency Demand Response Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Emergency Demand Response Program ("EDRP"), as provided in the NYISO's Services Tariff as an EDRP Load, is eligible for service under this rider. The Customer must submit to the Company an application for service under this Rider. The Company will process the Customer application in no more than seven (7) days after submission of a completed application, subject to any processing time required by the NYISO.

Participation in the EDRP is voluntary and no penalties will be assessed for the failure to curtail load.

a) Term

Service under this rider will be available under this rider until October 31, 2002.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York