

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 28, 2004
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

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SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME-OF-USE RATE

Meter Charge:

Any applicant or customer who meets the qualifications set forth under General Information Section Rule 4.L shall pay for each additional meter the following charge:

<u>Metering Charge</u>	<u>Metering Voltage</u>
\$19.00	Secondary (Polyphase)
28.00	Primary (Polyphase)
28.00	Sub Transmission (Polyphase)
28.00	Transmission (Polyphase)

System Benefits Charge:

	<u>Rate</u>
All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge (RAS):	
All kilowatt hours, per kWh	Per RAS Statement, as described in Rule 4
Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):	
All kilowatt hours, per kWh	Per ESR Statement, as described in Rule 4

Increase in Rates and Charges:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DEMAND CHARGE:

The minimum monthly demand charge is \$3.31 (secondary), \$3.43 (sub transmission-secondary), \$3.43 (primary), \$2.31 (subtransmission-Industrial), \$2.30 (subtransmission-commercial) or \$2.14 (transmission) per kilowatt of service capacity contracted for.

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