

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 28, 2004
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 243
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

For customers whose OASC does not include a demand charge:

OASC:	SC No. 1	SC No. 2
Contract Demand Charge, per customer, per month	\$21.06	\$24.69

3. As-Used Demand Charge:

For customers with interval metering:

On-peak kilowatts, per kilowatt of daily metered demand

OASC:	SC No. 3	SC No. 7	SC No. 8
	\$0.23988	\$0.16576	
Secondary			\$0.21767
Transmission-Secondary			0.07874
Primary			0.30971
Sub Transmission-Industrial			0.09619
Sub Transmission-Commercial			0.09619
Transmission			0.06289

For customers taking service under SC No. 1 or SC No. 2, per kWh:

OASC:	SC No. 1	SC No. 2
All kilowatt-hours	\$.00588	\$.00611

Rate Periods:

On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "off-peak" hours.

SYSTEM BENEFITS CHARGE:

The rates and charges under this Service Classification are increased by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

RETAIL ACCESS SURCHARGE (RAS):

All kilowatt hours, per kWh

Per RAS Statement, as described in Rule 4

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York