

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 28, 2004
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 210
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9**GENERAL SERVICE TIME-OF-USE****APPLICABLE TO USE OF SERVICE FOR:**

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

RATE CHOICES AVAILABLE TO CUSTOMERS :

Pursuant to Rule 11, General Retail Access – Multi-Retailer Model, of this Schedule, customers served under this Service Classification will choose either a Retail Access Rate or a Non-Retail Access Rate.

Retail Access Rate: (Per Month)

RG&E will provide Delivery Service under the Retail Access Rate. Commodity Service will be provided by an ESCO. The Retail Access Rate is equal to the Non-Retail Access Rate minus (1) a Retailing Backout Credit of \$0.004 per kWh, and (2) the Market Based Backout Credit (MBBC) as described in Rule 11.C.13 of this Schedule.

Non-Retail Access Rate: (Per Month)

RG&E will provide Delivery and Commodity Service under the Non-Retail Access Rate

	<u>Rate</u>
Customer Charge:	\$50.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$ 9.01
Energy Charge: For all peak kilowatthours, per kWh	\$.07639
For all off-peak kilowatthours, per kWh	\$.04487
Meter Charge: Single Phase	\$ 3.98
Poly Phase	\$ 6.55
Systems	
Benefits Charge: All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge (RAS):	
All kilowatt hours, per kWh	Per RAS Statement, as described in Rule 4
Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):	
All kilowatt hours, per kWh	Per ESR Statement, as described in Rule 4

Any applicant or customer who meets the qualifications set forth under General Information Section Rule 4.L shall pay for each additional meter the following charge:

<u>Metering Charge</u>	<u>Metering Voltage</u>
\$ 2.66	Secondary
19.00	Secondary (Polyphase)
28.00	Primary (Polyphase)

Increase In Rates And Charges:

The rates and charges under this Service Classification, including any adjustments, system benefit charge and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York