

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 8, 2004  
Issued in compliance with order in Cases 02-E-0198 and 02-G-0199 dated June 2, 2004

Leaf No. 199  
Revision: 2  
Superseding Revision: 1

### SERVICE CLASSIFICATION NO. 8 (Cont'd)

### LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

### SPECIAL PROVISIONS: (Contd.)

#### 5. Economic Development Zone Rider

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	Rate
Customer Charge:	
Secondary	\$250.00
Sub Transmission - Secondary	400.00
Primary	225.00
Sub Transmission - Industrial	350.00
Sub Transmission - Commercial	350.00
Transmission	475.00
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$5.87
Transmission - Secondary	2.75
Primary	5.67
Subtransmission	2.75
Transmission	1.38
Energy Charge: All kilowatthours, per kilowatthour	
Peak Hours	
Secondary	.04420
Transmission - Secondary	.04272
Primary	.04405
Subtransmission	.04257
Transmission	.04195
Shoulder-peak hours	
Secondary	.04317
Transmission - Secondary	.04187
Primary	.04304
Subtransmission	.04173
Transmission	.04117
Off-peak hours	
Secondary	.03894
Transmission - Secondary	.03803
Primary	.03885
Subtransmission	.03792
Transmission	.03753
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement

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