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PSC No: 19 - Electricity Leaf No. 193 Rochester Gas and Electric Corporation Revision: 2 Initial Effective Date: June 8, 2004 Superseding Revision: 1

Issued in compliance with order in Cases 02-E-0198 and 02-G-0199 dated June 2, 2004

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

4. Economic Development Zone Rider

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L. 2 shall pay for service at the following rate:

RATE: (per month) Rate Customer Charge: \$25.00 Demand Charge: All kilowatts, per kilowatt of billing demand \$4.92

Energy Charge:

All kilowatthours, per kilowatthour .04130

Systems Benefit Charge:

Per SBC Statement All kilowatthours, per kWh

5. Incremental Manufacturing Load Rider

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.3 of this tariff, shall pay for service for its eligible load at the following rate:

All kilowatthours, per kilowatthour: \$0.045

Systems Benefit Charge:

Per SBC Statement All kilowatthours, per kWh

6. Competitive Metering

A Customer taking service under this service classification which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.E.4 and Rule 4.A.3 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET of this tariff.

Each month, a Customer receiving meter service and meter data service from a MSP and/or MDSP will receive from the Company a metering backout credit of \$5.20.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York