

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 31, 2004
Issued under the authority of the PSC in Case No. 02-E-1282, issued and effective November 17, 2004

Leaf No. 178
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 4 (Cont'd)

RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

3. Residential Solar Electric Service Option (Cont'd)

The following generation credit allocations reflect a pro ration to peak and off-peak energy based upon the number of hours in each month the PV generation is estimated to occur during the peak and off-peak periods. The PV meter outflow is allocated to the various time-differentiated periods according to the allocation factors below and will be prorated for billing periods which cover more than one month.

Month	Percentage	
	Peak	Off
January	71.4%	28.6%
February	71.4%	28.6%
March	71.4%	28.6%
April	71.4%	28.6%
May	70.7%	29.3%
June	65.9%	34.2%
July	67.1%	32.9%
August	68.4%	31.6%
September	69.8%	30.2%
October	71.4%	28.6%
November	71.4%	28.6%
December	71.4%	28.6%

In the event the amount of electricity during either the peak or off-peak period, supplied by the Corporation to the customer-generator, exceeds the amount produced by the customer-generator for the corresponding period, the Corporation shall bill for such electricity supplied at the rates provided in this service classification. In the event the amount of electricity produced by the customer-generator during either the peak or off-peak period exceeds the amount supplied by the Corporation for the corresponding period, the Corporation shall apply a kWh credit, to the customer's next bill to offset the next month's usage for the corresponding period.

At the end of the year, or annualized over the period that service is supplied under this provision, the value of any credit remaining on a customer's account for excess electricity produced by the customer-generator shall be paid to the customer at the Corporation's avoided cost for energy. Payment will occur in the form of a voucher which will be issued to the customer-generator, for use in offsetting any of the issuing utility's bills directed to that customer during the year following the date of the voucher.

Pursuant to the SIR Addendum to this Schedule, customers are responsible for providing all meter boxes and sockets. In the event that the Corporation determines that it is necessary to install a dedicated transformer to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer up to a maximum amount of \$350.00. The Corporation will not charge any additional solar electric specific interconnection costs incurred by RG&E other than \$350.00 for a dedicated transformer, if necessary. Customers are responsible for any costs related to the installation of their solar generating equipment. Notwithstanding the provisions herein, residential solar electric customers are responsible for meeting all otherwise applicable provisions and requirements of this tariff.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York