

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2005
Issued under the authority of the PSC in Case No. 02-E-1282, issued and effective November 17, 2004.

Leaf No. 247
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

The Customer is responsible for its appropriate share of any penalties incurred by the Company from the NYISO, or others, for unscheduled energy use. The penalties include, but are not limited to, congestion costs, marginal losses, and installed or unforced capacity deficiencies.

INTERCONNECTION REQUIREMENTS:

1. A customer may connect an OSG facility for parallel operation with the Company's delivery system, or isolate for operation with Standby Service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.
2. A customer must complete an Application for Service and must operate in compliance with standards and requirements set forth in either the Distributed Generation Interconnection Requirements found in the SIR Addendum to this Schedule at Section II, "Interconnection Requirements" or RG&E's Bulletin 86-01. In addition, customers must execute either the NYS Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 300 kVA or Less, or Farm Waste Generators of 400 kW or Less, to be Operated in Parallel ("SIR Contract"), as contained in the SIR Addendum to this Schedule, or the applicable contract.

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