

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: October 1, 2005
 Issued in compliance with order in Case 03-E-0188 dated September 24, 2004

Leaf No. 210.3
 Revision: 2
 Superseding Revision: 1

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

3. RG&E Fixed Price Option (FPO) (Cont'd)

A Transition Charge – Fixed (TCF) Statement setting forth the annual Residential and Non-Residential Transition Charges will be filed with the Public Service Commission on not less than three (3) days' notice prior to January 1 of each year. Such statement can be found at the end of this Schedule (PSC 19 - Electricity).

Electricity Supply Charge

Pursuant to RG&E's Electric Rate Joint Proposal, as described at Rule 12, the fixed commodity component of the FPO will be determined each October 1, to be effective January 1 of the upcoming Commodity Rate Period, as described at Rule 12. For an existing customer starting service at a new location or for a new customer after April 1 of any Commodity Rate Period, the fixed commodity component of the FPO will be adjusted every April to reflect any increase in the cost of fixed price service that may have occurred since October 1 of the year preceding each Commodity Rate Period, but in no instance will the adjusted fixed commodity component be lower than the original fixed commodity component.

An FPO Statement setting forth the Fixed Commodity Component of the FPO will be filed with the Public Service Commission on not less than three (3) days' notice prior to January 1 of each year.

4. RG&E Variable Price Option (VPO)

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fluctuating Transition Charge (TC, as described below) and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$50.00
Delivery Demand Charge	
(All months, per kilowatt)	\$9.01
Energy Delivery Charge	
(Peak hours, per kilowatt-hour)	\$0.00663
(Off-Peak hours, per kilowatt-hour)	\$0.00389
Meter Charge	
Single Phase	\$3.98
Poly Phase	\$6.55
Transition Charge: per kW	\$0.00
Additional Meter Charge: As specified in the Additional Meter Charge section of this Service Classification.	

System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Retail Access Surcharge:

All kWh, per kWh: Per RAS Statement, as described in Rule 4

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York