

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: October 1, 2005  
 Issued in compliance with order in Case 03-E-0188 dated September 24, 2004

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 Revision: 1  
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### SERVICE CLASSIFICATION NO. 9

#### GENERAL SERVICE TIME-OF-USE (Cont'd)

EDZ customers with less than 100% of their load served under EDZ rates will be offered two electric supply pricing options for the non-EDZ portion and charged in accordance with their choice:

1. Variable Price Option
2. Fixed Price Option

#### B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$50.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$3.61
Delivery Charge, per kWh, Peak	\$0.013280
Off-peak	\$0.001558
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Retail Access Surcharge: All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs: All kilowatthours, per kWh	Per TC ED Statement
Retail Access Credit (applicable to customers with EPO supply pricing option)	
All kilowatthours, per kWh	\$0.004

EZR customers will be offered three electric supply pricing options and charged in accordance with their choice:

1. ESCO Price Option
2. Variable Price Option
3. Fixed Price Option

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York